

INL Spent Fuel Management Observations

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INMM Spent Fuel Management Seminar XXX January 2015



INL Spent Fuel Storage Facilities (~290MTHM)

- **CPP-666 –Fuel Storage Area (Basin)**
- **CPP-603 –Irradiated Fuel Storage Facility**
- **CPP-1774 –TMI-2 Independent Spent fuel Storage Installation (NRC licensed)**
- **Ft. St. Vrain, Independent Spent fuel Storage Installation (NRC licensed), Colorado**
- **CPP-2707 –Cask Storage Pad**
- **CPP-749 –Underground Fuel Storage Facility**
- **MFC Radioactive Scrap and Waste Facility**
- **Advanced Test Reactor Canal**

- **Inventory includes 2lb-1/2ton specimens; Al, SS, Zr clad; sodium-bonded, epoxy-bonded; Be and carbon matrix fuels; intact and damaged fuel; various enrichment**

Path Forward for SNF Management

- **Inventory is expected to grow slightly**
 - Domestic and Foreign Research Reactor (D/FRR) receipts will continue
 - ATR will continue to generate SNF – DOE-NE
 - Some fuel may be received and stored for research
- **Idaho will continue to safely manage SNF in existing facilities**
 - Authorization basis through 2035 (continuous surveillance and maintenance)
 - Ft. St. Vrain (CO) and TMI NRC regulated facilities continue operation
 - License renewal for TMI ISFSI will be submitted in 2019
 - Storage of fuels for research will continue
- **Focus on aging management and management alternatives**

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Key State Drivers/Court Order

- **1991 - Idaho files suit asserting DOE violated NEPA by not analyzing environmental impacts of spent fuel storage and transportation**
- **1995 – 1995 Programmatic Spent Nuclear Fuel Management and INEL Environmental Restoration and Waste Management Programs Final Environmental Impact Statement (DOE/EIS-0203) and RODs**
- **October 1995 – Lawsuit settled. DOE, Navy, and State of Idaho execute a Settlement Agreement [Consent Order in United States of America v. Batt, Civil No. 91–0054–S–ELJ (D.Id.)**
 - E.8., “DOE shall complete the transfer all spent fuel from wet storage facilities at INEL by December 31, 2023.”
 - C.1., “DOE shall remove all spent fuel including naval spent fuel and Three Mile Island spent fuel from Idaho by January 1, 2035.” (Removal of FSV fuel from CO)
 - F.1 “DOE shall establish INEL as the DOE Spent Fuel Lead Laboratory to direct the research, development and testing of treatment, shipment and disposal technologies for all DOE spent fuel..”
 - E.5. DOE shall complete calcination of sodium-bearing liquid high-level wastes by December 31, 2012.

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Consent-No single definition

- **Environmental Impact Statement (EIS) /Records of Decision (ROD) is a sound consent-based process that includes considerable host jurisdiction input from scoping through final decision**
 - RODs drive waste management approach/technology at INL-not usually date certain
 - NEPA process under continuous improvement
 - EIS does not result in BRC recommended consent-based process governed by legally-binding agreements between federal government and host jurisdictions
- **The Settlement Agreement is a court-ordered legally-binding agreement between the federal government and the State of Idaho**
 - Specific Agreement milestone dates drive schedule/budget requests for waste management operations
 - Ability to meet milestone dates may be affected by the unanticipated

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DOE Storage Facilities Need a Standardized Approach for Aging Management

- **Lacking a repository, Idaho will manage SNF in existing facilities, possibly beyond the authorization basis (2035). Facilities are aging and there is a need to understand and mitigate the vulnerabilities of these facilities.**
 - Recommend post-2012 contract(s) SOW include a set of life-cycle extension studies for all DOE-regulated SNF storage facilities.
 - Recommend more attention be paid in post-2012 contract SOW to S&M necessary to maintain Idaho Site infrastructure.
 - Studies would be similar to the NRC license renewal required life-cycle extension studies.
 - Have identified major upgrades needed for CPP-603.

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National Spent Nuclear Fuel Program: Successful Model to Integrate SNF Management

- 1992 – Secretary of Energy directs development of an integrated SNF Management program
- 1994 – DOE publishes SNF Strategic Plan
- 1995 – Settlement Agreement directs INEL as the DOE Spent Fuel Lead Laboratory to direct the research, development and testing of treatment, shipment and disposal technologies for all DOE spent fuel..”
- 1995 –Today National Spent Nuclear Fuel Program directed to perform these duties for DOE. Highlights include:
 - Development of standardized canister design for all DOE fuel
 - Single POC for repository technical analyses and issues for DOE SNF/HLW
 - Maintenance of detailed SNF database
 - Perform waste package thermal, structural, and radiation analyses
 - Staff serve as bridge to EPRI, NEI, DOE labs, technical organizations

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Summary

- Consent does not have a single definition
- DOE can learn from NRC’s efforts for aging management
- The National Spent Nuclear Fuel Program is still a component of the Settlement Agreement though funding is limited. Funds projected for FY15 are to update and migrate to a modern system, the spent fuel data base to include all DOE SNF. Other activities under discussion.

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Background slides



Characteristics of DOE SNF

- **Fuel forms**
 - Rod array, element, plate array, annulus, blocks, pins
- **Fissile radionuclides**
 - U-233, U-235, Pu based fuels
- **Fissile enrichments**
 - Ranges from depleted Uranium to 93%
- **Cladding types**
 - Aluminum, Stainless Steel, Zircalloy, Hastelloy, Inconel, Nichrome
- **Fuel compounds**
 - Alloy, oxide, carbide, nitride, hydride, metal, silicide

Characteristics of DOE SNF cont.

- **Matrices**
 - Aluminum, graphite, ceramic, and stainless steel
- **Condition**
 - Intact, cropped, corroded, disassembled
- **Dimensions**
 - 0.06 inch to several inches wide
 - 4 inches to nearly 15 feet long
- **Burnups**
 - From less than 1,000 to over 500,000 MWd/MTHM
 - 0.1% to over 70% of original fissile material

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Spent Fuel Facilities

SNF storage configurations

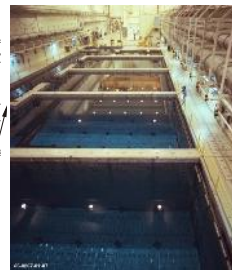
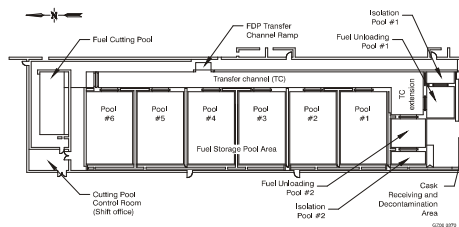
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Fuel Storage Area (FSA) CPP-666

- First fuel received 1984
- Fuel storage to support processing through 1992
- Fuel storage mission since 1992
- Current Inventory, based on storage positions
 - <30% filled, 70%> empty positions
 - Of the positions filled, Navy 60% , ATR 10% ,EBR-II 30%
 - 2 spent fuel casks store 208 cans of miscellaneous fuel



Loading a basket in a dry storage cask



Loading a basket in a dry storage cask

Fuel Storage Area (FSA) CPP-666 cont.

- **Current Scope**
 - Routine Surveillance & Maintenance
 - Navy Returns project thru 2017/2018 (+103 cans)
 - Receive Advance Test Reactor (ATR) SNF; 15 shipments/yr. through 2020; Send EBR II to Materials and Fuels Complex (MFC) for treatment
 - Resin Bed Replacement: \$7M
- **Future (through 2023)**
 - ATR Transfers out of wet storage in CPP-666 by 2023 (?)
 - EBR II 3,624 total bottles 227 shipments total, 12 complete leaving 115 to complete by 2023, 6 planned in FY15.

Experimental Breeder Reactor II (EBR II)



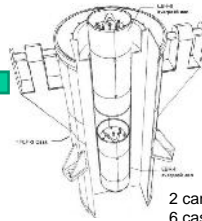
EBR II Fuel packaged in stainless steel bottles at MFC and sent to INTEC in 1997 and 1988, stored 8 bottles per basket



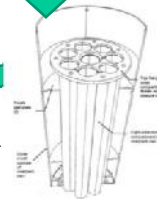
8 bottles removed from basket and loaded in shipping can (underwater @ 30')



16 bottles per shipment INTEC to MFC



2 cans loaded in HFEF 6 cask, underwater



EBR II Transfer from CPP-666 Wet Storage to MFC for processing

Irradiated Fuel Storage Facility CPP-603

- **Commissioned 1974**

- Constructed for Fort St. Vrain graphite fuel
- Shielded dry storage area
- Shielded Cave for maintenance
- Conditioning Station to dry fuel



- **Current Inventory**

- 91% capacity (w/o CSE and fuel consolidation)
- 18.6 metric tons
- ~ 20 types of SNF/ fissile material

- **Current Scope**

- Routine surveillance & maintenance
- DRR/FRR Fuel Receipts (suspended until SBW treatment is complete)
- Project for NE in CPP-603
- Austria fuel swap (2012)

- **Future Work**

- Upgrades to support fuel retrieval for Settlement Agreement driven off-site shipments
- Opportunity for optimization of storage array through analysis, fuel consolidation and investment in equipment modification
- Conditioning Station - if ATR is sent to CPP-603 (repairs required)

DOE Facilities Licensed By the NRC

- **DOE-ID holds 3 NRC licenses granted under 10 CFR Part 72**
 - SNM-2504 Fort Saint Vrain (FSV), expires 2031 located in Platteville Colorado
 - SNM-2508 Three Mile Island (TMI) expires 2019 located at INTEC
 - SNM-2512 Idaho Spent Fuel Facility (ISFF, not constructed) expires 2024



NRC – Fort Saint Vrain

- NRC licensed Ft. St. Vrain Independent Spent Fuel Storage Installation (ISFSI) is located in Platteville, CO
- License SNM-2504
- Constructed in 1989 by public Services of Colorado
- Licensed in 1991
- License transferred to DOE in 1999
- 20-year license renewal granted in July 2011 extending through 2031 included an development of an aging management program
- Stores 1,464 graphite high temperature gas cooled reactor elements in 244 fuel storage canisters.
- Recent significant changes including request in May 2014 for FY 15 LICP
- Security upgrades, cost risk



NRC - Three Mile Island Unit 2 (TMI-2)

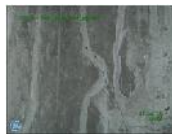


- **Licensed March 19, 1999**
- **Started loading March 30, 1999, Completed April 20, 2001 (Settlement Agreement)**
- **Current Inventory**
 - 29 of 30 HSMs loaded
 - TMI-2 debris
 - 81.4 metric tons
- **Current Scope**
 - Routine surveillance & maintenance
 - Prepare license renewal application– NRC License Renewal Application due by March 2017; 20-year renewal
 - Aging management program development
 - Technology development (EM funded)



(DOE leased the shipping cask shown here)

TMI-2 NRC Relicensing



Crack in HSM Wall



CaCO₃ On HSM Floor



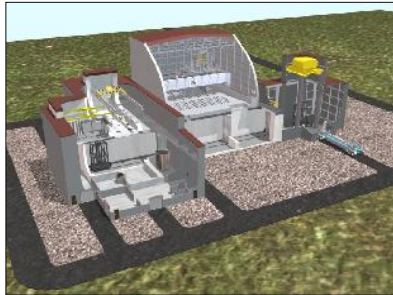
Discoloration



Weld

- Tested the scope and delivery system to view several SSCs Important to Safety including concrete surfaces, Dry Shielded Canister (DSC) overpack, and support structure.
- Provided value in assessing for the first time aging conditions in a normally inaccessible area of an HSM to support license renewal/life extension.
- Gradient of discoloration on protective coating of DSC
- Accumulation of calcium carbonate
- Discoloration on DSC overpack
- Concrete cracks
- Good hardware/weld conditions

Idaho Spent Fuel Facility Concept



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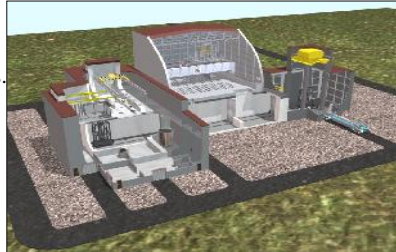
SNF Characterization, Packaging, Packaged Storage and Load-out

- The current ISFF design is licensed by NRC. It has not been constructed.
- Its mission is to receive Idaho SNF; examine/characterize SNF, as necessary for repository, interim storage or process facility acceptance; package SNF in standard canisters; store enough packaged SNF to prevent transport system impacts; and load packaged SNF into truck casks for transport off site.
- The facility may be redesigned to:
 - Provide additional unpackaged SNF storage.
 - Accommodate SNF not currently assigned to Idaho (Oak Ridge HIFR).
 - Provide additional packaged storage.
 - Provide load-out to truck and rail transport systems.

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Idaho Spent Fuel Facility (ISFF)

- **ISFF – provide capability to package and ship all SNF from Idaho and Colorado by January 1, 2035**
 - Cask receipt, Characterize (NDE only) and condition (dry), package SNF in DOE standardized canisters, add poisons when required, seal weld and back-fill with an inert gas.
 - Store 300 canisters of SNF for transfer to repository.
- **CD-0 Mission Need November 20, 2007.**
- **CD-0/1 – 2017 through 2019**
 - Develop and evaluate alternatives including alternate fuel disposition paths, treatment recommendations and reuse of existing facilities
 - Conceptual design report including a cost estimate and schedule
- **CD-2 – 2021 Design to support project baseline approval**
- **CD-3 2023 Project approved for construction**
- **ISFF - Current NRC License includes only Shippingport, Peach Bottom, and TRIGA fuel**
- **LCB TPC: \$1B**
- **LCB OPEX: \$1.058B**
- **LCB D&D: \$ 35M**



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CPP-2707 Dry Cask Storage (DCS)

- **Pad commissioned Oct. 2004**
- **West Valley rail cars/ casks received July 2003**
- **NE periodic interest – Demonstration to support high burn-up fuel performance (2707 & CPP-603)**
- **Current Inventory, Pad**
 - Bolted lid cask
 - 10 types of “commercial” fuel SNF
 - 42 metric tons heavy metal
- **Current Inventory, Rail Cars**
 - 25.7 metric tons
- **Current Scope**
 - Routine surveillance & maintenance
 - Pressure & Temperature Trending
 - Gas Sampling
 - Relocate WV cask to pad by 9/30/2014
 - Additional Storage space available on concrete pad.



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Background CPP-749 Underground Fuel Storage

- Storage vaults, variety of diameters
 - First Generation Vaults
 - Commissioned 1970
 - 54 of 61 vaults loaded (88%)
 - Second Generation
 - Commissioned 1984
 - 74 of 157 vaults loaded (45%)
- 5 fuel types stored 35.8 metric tons heavy meal
- Current Scope
 - Routine Surveillance & Maintenance
 - Pressure & Temperature Trending
 - Gas Sampling
 - Fuel retrieval/cask transfer beginning after 2025
 - Empty storage positions are available.



Materials and Fuels Complex SNF/HLW Storage

- Sodium-bonded SNF from the Experimental Breeder Reactor-II is stored in dry, in-ground shielded steel cylinders in the Radioactive Scrap and Waste Facility.
- Sodium-bonded SNF from the Hanford Fast Flux Test Facility is stored in the Hot Fuel Examination Facility shielded hot cell.
- These SNF will be treated in the electrometallurgical treatment process in the Fuel Conditioning Facility.
- The uranium product, ceramic HLW form and metal HLW form from electrometallurgical treatment are stored in in-ground shielded steel cylinders in the Radioactive Scrap and Waste Facility.

